

Pipeline Consultation Plan

Yallourn Gas Pipeline |
June 2026



EnergyAustralia
LIGHT THE WAY

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Version

Yallourn Gas Pipeline - Pipeline Consultation Plan			
Date	26 June 2026	Company	EnergyAustralia Pty Ltd ABN 99 086 014 968 (EA)
Group	Corporate Affairs and Sustainability	Status	Updated PCP 2008-2026 for Ministerial Approval (or delegated decision)
Authors	EnergyAustralia: P. Bradshaw, N. King, M. Poole	Revision	3

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Approved versions are maintained within EnergyAustralia’s document management system.

ACKNOWLEDGMENT OF COUNTRY

The Brayakaulung people of the Gunaikurnai nation are the Traditional Owners of the land on which the proposed Yallourn Gas Pipeline is located. EnergyAustralia acknowledges them as the Traditional Owners and recognises their living culture and strong connections to their Country.

1. INTRODUCTION

EnergyAustralia Pty Ltd ABN 99 086 014 968 (EA) is proposing to construct a new high-pressure gas pipeline to transport natural gas from the Longford to Dandenong Pipeline (LDP) to the Yallourn Power Station site. The pipeline would supply gas to a proposed gas-fired power station that EA is assessing at the site, as part of the Yallourn Energy Security Precinct.

The Pipelines Act 2005 (Vic) (the Act) requires, as a pre licence condition, that a Pipeline Consultation Plan be prepared and approved by the Minister prior to undertaking certain activities, namely give Notice of Intention to Enter Land for Survey and/or Notice of Pipeline Corridor under the Act.

The purpose of this Consultation Plan is to provide details of how EA will consult with owners and occupiers of land about the pipeline proposal, including identification of stakeholders, consultation procedures, maintenance of records as well as setting out of required consultation material.

EA recognises that while a consultation program is crucial to the project's establishment stages (alignment selection, easement negotiations, government approval and construction), the construction of a development such as the proposed gas transmission line and associated facilities will set the scene for ongoing relationships with Stakeholders in the area during operation, maintenance and decommissioning of the project.

This Consultation Plan is intended to be maintained as working document, to be reviewed and updated as the project evolves.

2. PROPOSED PIPELINE PROJECT DESCRIPTION

2.1. Description of Project

The Yallourn Gas Pipeline consists of the following components:

- An off-take from the Longford to Dandenong Gas Transmission Pipeline
- A custody transfer meter & communications hut
- Pig launcher and fenced compound at the tie-in location
- A buried cross country gas transmission pipeline of approximately 500mm diameter, 8km in length and up to 10.2 MPa, including
 - a directional drilled crossing of the Latrobe River
 - bored road and pipeline crossings
 - an end point at the new gas-fired power station
- Gas conditioning & pig receiver facilities
- Design life will be 30 years

2.2 Description of Key Environmental Social and Economic Considerations Relating to the Project

Selection of the final pipeline route will take into account many factors including feedback from owners, occupiers, community consultation, minimising environmental impact and land use, the most direct route access, potential construction constraints, pipeline safety and security.

Key elements will include the following:

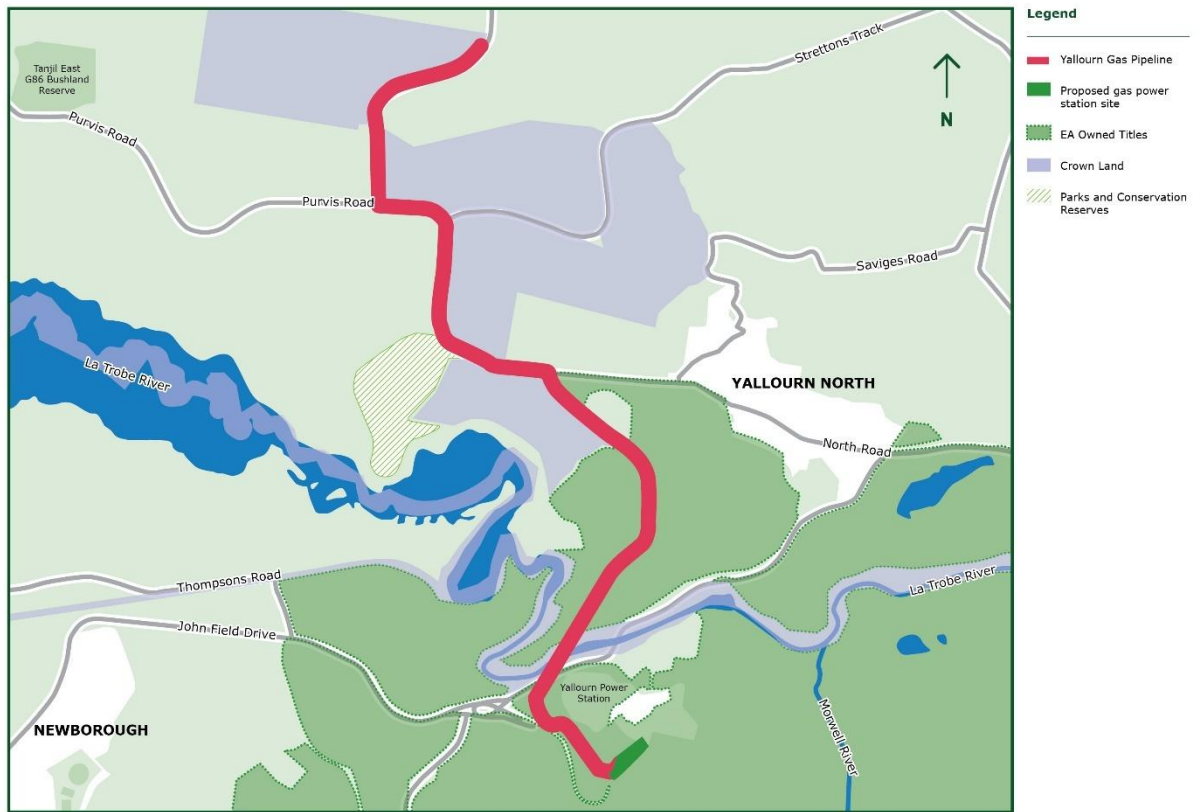
- An environmental assessment and associated environmental management plan will be completed prior to construction and operation
- Native Title and Cultural Heritage studies will be carried out and management plans produced as required
- Any loss of production or disturbance during construction will be compensated by
- Additional employment opportunities may be available during construction/operation of the pipeline

2.3 Description of the Geographic Area

The proposed gas pipeline corridor is located on EA land associated with the existing power station, and Crown land which is largely used for road reserves or leased and used for broad acre agriculture and blue gum plantations. The route has been selected to minimise impacts to private land and the environment as well as limiting route length and ensuring acceptable constructability. The pipeline route has also considered suitable locations for offtake and metering/regulating facilities, based on access and topography and a suitable location for the horizontal directional drill (HDD) crossing of the Latrobe River.

The land proposed for the gas pipeline corridor was largely cleared under the *State Electricity Commission Act 1958 (Vic)*. The topography varies and includes undulating landforms and relatively flat agricultural land, as well as numerous small ephemeral waterways. For nearly the entire length of the pipeline corridor, the vegetation is highly modified, dominated by weeds and invasive species. However, there are areas of remnant vegetation in some areas. Most of the corridor is sparsely populated, with very few residences located within close proximity of the corridor.

Figure 1 – A map of the proposed pipeline alignment



2.4 Draft Project Timelines

EA has set the following draft timelines for the project. As the project is in the planning phase timelines shall be subject to change as the project evolves.

May - June 2026:

Approval of the Pipeline Consultation Plan (this document).

June – July 2026:

Environmental assessments, including field surveys, and engagement with landowners.

From August 2026:

Preparation and submission of the Pipeline Licence Application.

3. ENERGYAUSTRALIA POLICIES REGARDING CONSULTATION

EA spends considerable time developing and maintaining strong, healthy relationships with the many and varied stakeholders it encounters in the course of doing business.

Stakeholder engagement serves many purposes. Primarily, it helps us to gain and retain the respect of key community, business and government contacts, providing us with the social licence we need to operate our business and pursue growth opportunities. More importantly, it provides opportunities to talk about issues of primary importance to both EA and its stakeholders. Having established these links, we then work collaboratively to deliver sustainable outcomes for the benefit of all parties.

Our Community Engagement Framework (available on request) guides our approach to stakeholder engagement. We value open, honest and transparent communication with stakeholders and hold ourselves accountable for communication with key contacts takes place on two levels. Consistent, ongoing communication happens regularly with key stakeholders such as community, customers, industry associations, business partners and suppliers.

In addition, targeted engagement is applied throughout the implementation of critical projects, such as the development of Tallawarra B (NSW) or the rollout of a new product or service and this will be the case with the Yallourn Pipeline.

4. PURPOSE OF CONSULTATION

4.1. The Purpose of Consultation

The purpose of the consultation plan is to show how EA will consult with owners and occupiers of land about the proposed pipeline as outlined in the Pipelines Act 2005 (Vic) at Section 17.

(1) A consultation plan must:

- (a) be prepared in accordance with the regulations; and
- (b) set out the information that the proponent is to provide to owners and occupiers of land to whom notice must be given under Division 2 or 3.

(2) The information to be provided to owners and occupiers of land must include—

- (a) general information about the types of activities to be undertaken by the proponent for the purpose of any survey under Division 2 or the construction and operation of the pipeline;
- (b) information about how potential adverse impacts of the construction and operation of the pipeline on land, health, safety and the environment are to be managed;
- (c) details of the procedures that are to be followed under this Act and any other Act to permit the construction and operation of the pipeline including the procedures for any compulsory acquisition of land;
- (d) a statement—
 - (i) advising that owners and occupiers of land may seek independent advice on the pipeline proposal; and
 - (ii) setting out current contact information for the Department.

4.2. Description of the Landowner and Occupier Audience for Consultation

The target audience for consultation consists of the following:

- Crown Authorities with some private land occupiers of Crown land
- Crown Land - DEECA
- Crown Land - Latrobe City Council
- Crown Land - Department of Education
- Crown Land - Department of Treasury and Finance
- Indigenous groups - (Native Title and Cultural Heritage)
- Land owners and occupiers .

Additionally, consultation will be undertaken with the following key stakeholder groups

- Local, State and Federal Government bodies
- Community Groups

5. REQUIRED CONSULTATION INFORMATION

EA will comply with a variety of legislative and regulatory requirements in order to obtain all necessary project approvals. Processes associated with obtaining access to land and tenure for construction and operation of the pipeline will include compliance with the Pipelines Act 2005 and Pipelines Regulations 2017.

The Department of Energy, Environment and Climate Action (DEECA) Pipelines Regulation and Energy Safe Victoria (ESV) are responsible for the administration of the Pipelines Act.

All appendices are required to be provided to all land owners and occupiers, containing the required consultation information as set out in Section 17(2) of the Act. They are titled Land Owner Rights, Statutory Authorities, Pipeline Development and Glossary of Terms. These are contained in Appendices 1, 2, 3 and 4 respectively. Additional fact sheets have also been developed. These are contained in Appendices A, B, C and D respectively.

5.1 Notice of Intention to Enter Land for Survey

It is a requirement of the Act that a Notice pursuant to Section 19 be given to each owner and occupier of land (including the Crown), advising of the projects intention to enter land for the purpose of any survey. Appendix 5 provides an example of a Notice of Intention to Enter Land for Survey for the project.

5.2. Notice of Pipeline Corridor

Prior to applying for the Pipeline License, a Notice as prescribed in Regulation 7 and set out in Schedule 1 of the Regulations, Notice Under Section 27 of the Pipelines Act 2005 to Owners and Occupiers of Land in a Pipeline Corridor, shall be given to each owner and occupier of land inside the pipeline corridor. An example of the required notice is provided in Appendix 6.

5.3. Giving of Notices and Record Keeping

EA will be responsible for giving of all required Notices. The following is the intended procedure for Notice Giving:

1. Attempt to arrange a meeting with the owner/occupier for the purposes of explaining the proposed survey activity and giving of the Notice
2. Deliver the Notice at the meeting, and obtain the owner/occupiers Acknowledgement of Receipt
3. Should the owner/occupier not be available for a meeting, the Notice shall be given via registered post, with a delivery receipt to be obtained.

A proforma of the Stakeholder Communications Log is provided in Appendix 7 which will be used for all communications with stakeholders. This document will assist in tracking key issues and ensuring follow up is completed which is explained in more detail in the Land Owner Rights Appendix.

5.4. Compulsory Acquisition

Should EA not be able to successfully negotiate an easement agreement with a land owner or occupier, after the expiration of six months from the giving of Notice of Pipeline Corridor, EA may seek the Minister's consent to compulsorily acquire easement(s).

EA is required to give a copy of the Application to the Minister for Consent to Compulsorily Acquire an Easement Over Private Land upon anyone with an interest in the subject land. The notice shall contain a statement of their rights and obligations, which shall include the interested party's right to make a written submission to the Minister by a date set by the Minister. EA will also provide the Registrar of Titles, the prescribe Notice of Application to the

Minister for Consent to Compulsorily Acquire an Easement Over Private Land, and the Registrar shall note the Application on the Title(s).

The Minister's decision will be made within 28 days of the submission due date.

Should the Minister provide consent to the compulsory acquisition of an easement(s), a Notice of Acquisition detailing the acquisition will be published in the Government Gazette, at which time the easement(s) shall vest in EA's favour. The notice of acquisition will also be served upon all interested parties and published in a newspaper generally circulating in the area of the acquisition.

EA will within 14 days of the notice of acquisition being gazetted, make a fair and reasonable compensation offer payable to the Land owner/occupier. The interested parties in the land have a 3 month period to respond to the offer and/or may lodge a counter claim for compensation with EA. EA will consider the counterclaim and respond within 3 months of it being received. If a dispute develops over the level of compensation payable, either EA or the Landowner/occupier may refer the matter to the Tribunal for amounts less than \$50K or seek a court hearing for disputes over \$50K.

EA is required attempt to negotiate the terms of access and to give a minimum of 7 days notice prior to entry into possession of the land. Where the land is the principal place of residence or business, EA cannot take possession of the land until after 3 months from the date of acquisition, unless an agreement is reached with the landholder(s) for access and possession of the land.

6. USE OF INFORMATION COLLECTED

6.1. Stakeholder Database

A Stakeholder Database will be established as a central repository for all records associated with contact and correspondence with all key stakeholders and landholders who may be potentially impacted by the pipeline project. It will also act as a check list of the activities required for the consistent completion of consultation and easement negotiations.

The database will record:

- Primary and alternate contact details;
- Log of all contact with the project personnel;
- Any issues identified/raised and summary of follow-up action undertaken;
- Description of land tenure and land use;
- Potential constraints associated with the property and any special access, construction and reinstatement requirements;
- Details of progress of access and easement negotiations;
- Diagrammatical plans showing the location of proposed easements for directly affected landowners: and
- A check list of activities to be completed as part of the consultation and negotiation phase of the project.

Information for inclusion in the Stakeholder Database as soon as is practicable from the date of contact or correspondence to ensure it is an up to date record of consultation. Field personnel will also maintain hard copy files.

The Stakeholder Database shall be made accessible to all relevant nominated project personnel via username and password security and will be backed up daily. Details in the database will be updated on a continual basis as additional information becomes available with regard to landholder concerns/issues and route alignment issues.

6.2 Issues Management and Internal Reporting

The EA team will maintain ongoing liaison between the parties at all times to discuss any issues arising from the public, government agencies, landholders or other stakeholders. Any issues raised by owners or occupiers that are of a serious nature or cannot be dealt with by the field operative will be directed to the EA Project Manager for further instruction. Should it not be possible to resolve the issue, advice will be obtained from appropriate EA management. Major issues of significance will be reported to the EA Project Manager along with intended measures to address these issues if any.

6.3 Privacy and Confidential Use Of Information

Information collected about land owners and occupiers by project personnel shall only be used for project purposes and shall not be provided to third parties for other purposes without the written permission of the landowner or occupier.

6.4 Reporting to DEECA

A monthly consultation summary will be provided to DEECA within 5 business days of the end of the month. This consultation summary is to be sent to pipeline.regulation@deeca.vic.gov.au.

7. INFORMATION FOR LAND OWNERS AND OCCUPIERS

A variety of information will be provided to stakeholders and various methods of consultation will be undertaken during the life of the project. Set out below is some key additional consultation information:

7.1. Letter of Introduction

EA will send letters to advise our stakeholders about the Yallourn Gas Pipeline and introduce key personnel.

7.2. Print and Visual Material

Print and visual materials for consultation may include but not be limited to:

- Existing and updated EA Documentation - Existing and updated EA documentation will be used to provide background information to key stakeholders. This documentation may include EnergyAustralia Policies, HSSE reports and/or information on subjects such as a project overview or on EnergyAustralia's Corporate Profile.
- Project Presentation - Presentations materials may be produced in various forms (e.g. literature, plans, maps, photos) depending on the need and on the situation for consultation with key stakeholders, including regulatory and other government agencies.

7.3. Meetings and Briefings

Throughout the project's development, meetings (online / hybrid) and project briefings will be crucial to establishing and maintaining positive working relationships with Stakeholders. A general policy shall be adopted to provide a "single point of contact" for Stakeholders. This will be achieved by maintaining continuity of personnel as far as is practicable.

All personnel involved in meetings (online / hybrid) and briefing sessions will be aware of the issues that stakeholders are likely to be concerned about and be equipped with information materials which deal with these issues. If Stakeholders raise issues to which an adequate response cannot be provided at the time of the meeting, a prompt follow up (within 10 business days) response shall be provided as soon as the required information can be obtained.

7.4. Media Relationships and Information Materials

It is anticipated that minimal contact with the media will be required. However, if it becomes necessary to make contact with the media, EA's Corporate Affairs and Sustainability - Communication Team will manage all contact or respond to media enquiries as they arise.

7.5. Site Visits

Most of the consultation processes will require meetings with key stakeholders to be held on-site to provide information about the project. This will largely involve one on one meetings with landowners and occupiers directly affected by the proposal, but will also include meetings with Council and other Statutory Bodies, Local Interest Groups and Indigenous Representatives.

8. SEQUENCE AND DURATION OF CONSULTATION AND PIPELINE DEVELOPMENT PROCESS

An outline of the proposed Sequence and Timing of Consultation follows in Table 1.

The Sequence and Timing of Consultation has been designed to ensure that all stakeholders are kept informed and consulted about the project.. The sequence and timing of consultation will be reviewed on as required and additional measures and consultative processes added, as required.

FURTHER INFORMATION

Further information has been included in detail in the appendices and fact sheets,

Table 1 – Sequence and Timing of Consultation

	Stakeholder / Groups	Method	Purpose	Responsibility	Est Timing
1	Landowners/occupiers	Email / Telephone conversation	Introduce EnergyAustralia and the project and arrange 1st meeting	EnergyAustralia	From mid-2026
2	Landowners/occupiers (properties in proximity/visually or directly impacted by facilities)	Meeting (online/hybrid / Correspondence	Inform landowners/occupiers of details of the project and line route and facilities site selection process. Identify any key issues regarding overall project.	EnergyAustralia	From mid-2026
3	Landowners/occupiers (properties crossed by pipeline route option(s))	Meeting (online/hybrid) initially/ followed up by correspondence detailing the meeting outcomes Distribute the appendices and fact sheets (Land owner Rights, Statutory Authorities, Pipeline Development & Glossary of Terms)	Inform landowners/occupiers of details of the project and line route selection process. Identify any key issues regarding overall project. Identify any key issues regarding individual properties. Discuss requirements for access and identify any issues particular to the property. Include landowners/occupiers in alignment selection and allow site specific input from landowners Introduce process for compensation, if route selected Inform of personnel likely to visit to perform Line Route Selection and Investigations.	EnergyAustralia	Within first week of commencement then ongoing

	Stakeholder / Groups	Method	Purpose	Responsibility	Est Timing
	Landowners/occupiers (properties crossed by pipeline route option(s)) (Cont'd)	Meeting (online/hybrid) initially/ followed up by correspondence detailing the meeting outcomes (Cont'd)	Obtain landowners/occupiers agreement for access to properties for Route Options Investigations and Surveys and give Notice of Intention to Enter Land for Survey (s19(2)), Flag alignment with landowner input	EnergyAustralia	From mid-2026
4	Landowners/occupiers (properties crossed by pipeline route option(s))	Phone contact / Email contact Give Notice of Intention to Enter Land for Survey	Notify landowners/occupiers of dates where access for investigative surveys will occur.	EnergyAustralia	Minimum 24 hours prior to access.
5	Landowners/occupiers (properties crossed by Approved Route)	Meetings (online/hybrid) /Correspondence	Arrange valuations and assessments of compensation Discuss and agree compensation. Obtain landowners/occupiers agreement for access to properties for final route design surveys.	EnergyAustralia	From mid-2026 onwards ongoing
6	Landowners/occupiers (properties crossed by Approved Route)	Phone Contact / Email	Notify landowners/occupiers of dates where access will occur.	EnergyAustralia	
		Meetings (online/hybrid) /Correspondence Give Notice of Pipeline Corridor	Negotiate and finalise relevant option/easement agreements	EnergyAustralia	

		Phone & email contact / correspondence	Access to perform easement surveys	EnergyAustralia & Project Surveyor	
7	All Landowners/occupiers	Meeting (online/hybrid)/ Correspondence	Keep landowners/occupiers informed of project process, timing and access requirements.	EnergyAustralia	Ongoing
8	Local Council	Initial Meeting (online/hybrid)	Provide introduction to project and identify key Council Contacts.	EnergyAustralia	Prior to commencement of main landholder consultations
9	Local Council	Meetings (online/hybrid) / Correspondence / Phone & email contact	Discuss project with relevant key contacts. Identify & resolve key issues. Confirm approval process. Request relevant Council information, service locations etc	EnergyAustralia	Ongoing
10	Local State and Federal Member(s) of Parliament	Meetings (online/hybrid)/ Correspondence	Present project briefing, route selection process and preferred Route Options	EnergyAustralia Project Management	Prior to commencement of main landholder consultations, and ongoing
11	First Peoples – State Relations (Department of Premier and Cabinet)	Phone and email Contact / Meetings (online/hybrid) / Correspondence	To provide initial project information To provide detail as to proposed CH Survey methodology and personnel Confirm Local RAP or RAP Applicant to be dealt with	EnergyAustralia	Within 2 weeks of commencement
12	Department of Energy, Environment and Climate Action (DEECA)	Phone and email Contact / meetings (online/hybrid) Correspondence	Discuss project and impacts to native vegetation (if required). Identify any issues and work to resolve. Crown Authorities (tenure for Crown Land)	EnergyAustralia & Environmental Consultant	As required
13	Key Stakeholders – including landowners/occupiers impacted residents & Government Agencies	Letter	To inform stakeholders of Pipeline Licence Application Process Notice of Pipeline Corridor To provide stakeholder with the opportunity to comment on the ER	EnergyAustralia & Environmental Consultant	Upon release of the ER
14	Department of Energy, Environment and Climate Action (DEECA)	Phone and email contact / correspondence; Meetings (online/hybrid)	Identify and work through permitting issues associated with project. Development and approval of Consultation Plan Involvement in Compulsory Acquisition Process (if required) Native Title notification	EnergyAustralia & Environmental Consultant	As required & ongoing

15	Stakeholders who provide comment on ER	Letter	To acknowledge receipt of comments and that comments will be duly considered.	EnergyAustralia & Environmental Consultant	Within 1 week of receipt of comments
16	Native Title Claimant(s)	Phone & email contact / Meetings (online/hybrid)/ Correspondence	To provide initial advice To discuss participation in Cultural Heritage assessment To obtain agreement for Traditional Owner participation from the Gunaikurnai, and advise of Native Title Notification process To consult and receive Traditional Owner input into project	EnergyAustralia and/or DEECA	Within 2 weeks of commencement
17	Registered Aboriginal Party (RAP) or RAP Applicant	Phone & email contact / Meetings (online/hybrid)/ Correspondence	To provide initial advice To discuss participation in CH assessment To obtain agreement for participation To agree a Cultural Heritage Management Plan	EnergyAustralia	Within 2 weeks of commencement
18	Department of Climate Change, Energy, the Environment and Water (Commonwealth)	Phone & email contact / correspondence; Meetings (online/hybrid)	Identify permitting issues associated with project. Provide information with respect to issues of National Significance (EPBC)	EnergyAustralia Project Management and/or Environmental Consultant	As required & ongoing
19	APA Group	Phone & email contact /Meetings (online/hybrid)/ Correspondence	Discuss project and potential for cooperation and use of common facilities and/or common easement space Discuss on site logistics and agree on site layout Identify any issues and work to resolve	EnergyAustralia Project Management	As required
20	Victorian Farmers Federation	Phone & email contact / Meetings (online/hybrid)/ Correspondence	Provide project background and information Confirm adherence to APGA/VFF guidelines	EnergyAustralia	Prior to commencement of main landholder consultations, and ongoing
21	Local CMA	Phone & email contact / meetings	Identify permitting issues associated with project.	EnergyAustralia Project Management	As required & ongoing

		(online/hybrid) correspondence;			
			Provide information with respect to stream protection and management	and/or Environmental Consultant	
22	Utilities	Phone & email contact / correspondence; Meetings (online/hybrid)	Identify issues and easement requirements associated with siting a gas transmission line in proximity to existing water, electricity and telecommunications infrastructure.	EnergyAustralia	As required & ongoing
23	Additional Key Stakeholders identified throughout the project	Phone & email contact / Meetings (online/hybrid / correspondence	Inform stakeholder of details of the project and line route selection process. Identify any key issues regarding overall project.	EnergyAustralia	As required & ongoing
24	ESSO	Phone & email contact / correspondence; Meetings (online/hybrid)	Identify issues and crossing requirements associated with siting a gas transmission line in proximity to existing licensed pipelines.	EnergyAustralia	As required & ongoing

APPENDIX 1 – Land Owner Rights

APPENDIX 2 – Statutory Authorities

APPENDIX 3 – Pipeline Development

APPENDIX 4 – Glossary of Terms

APPENDIX 5 – Notice of Intention to Enter Land for Survey

APPENDIX 6 – Notice of Pipeline Corridor

APPENDIX 7 – Stakeholder Communications Log

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